

Country	Entry-Exit border	Demand Indication (DI)/zero-Demand Indication received by TSOs	Incremental Capacity project/technical studies will be initiated	Gas flow direction covered by Demand Indications	Additional information	TSOs who are involved in DAR
AT	AT-CZ	Demand Indications	no	bidirectional	ongoing BACI project covering DI	Net4Gas, Gas Connect Austria
	AT-DE (NCG)	Demand Indications	yes	bidirectional	technical available capacity covers NCG-sides Gas Connect Austria will update already initiated project in the national network development plan for entry AT	Gas Connect Austria, OGE, bayernets, GRTgas D
	AT-HU	Demand Indications	yes	bidirectional	Gas Connect Austria will initiate an incremental project for exit AT DI on FGSZ-side already covered by project in national development proposal	Gas Connect Austria, FGSZ
	AT-SI	Demand Indications	yes	exit Slovenia	technical studies and project proposal to be conducted by Gas Connect Austria and activities followed correspondingly by Plinovodi	Plinovodi, Gas Connect Austria
BG	BG-RO	Demand Indications		exit Romania/entry Bulgaria	DAR will be published soon	Bulgartransgaz, Transgaz
HR	HR-HU	Demand Indications	no	bidirectional	technical available capacity covers HU-side Open Season for LNG terminal project already initiated, that covers incremental capacity	Plinacro, FGSZ
	HR-SI	Demand Indications	yes	exit Croatia/entry Slovenia	measures will be taken in the frame of already initiated projects	Plinovodi, Plinacro
CZ	CZ-AT	Demand Indications	no	bidirectional	ongoing BACI project covering DI	Net4Gas, Gas Connect Austria
	CZ-PL	Demand Indications	no	bidirectional	ongoing project covering DI	Net4Gas, Gaz System
DE	DE (GP)-NL	Demand Indications	yes	exit DE (GP)/entry Netherlands	technical study will be conducted	GTS, GUD, GASCADE, GTG Nord
	DE (GP)-PL (GCP)	Demand Indications	yes	exit Poland/entry DE (GP)	technical study will be conducted	Gas System, Ontras
	DE (GP)-HU	Demand Indications	yes	entry DE (GP)	technical study will be conducted	GASCADE, NEL, OPAL, Fluxys D, GUD
	DE (NCG)-AT	Demand Indications	yes	bidirectional	technical available capacity covers NCG-sides Gas Connect Austria will update already initiated project in the national network development plan for entry AT	Gas Connect Austria, OGE, bayernets, GRTgas D
	DE (NCG)-DE (GP)	Demand Indications	no	exit DE (GP)/entry DE (NCG)	technical available capacity covers GP- and NCG-sides	GASCADE, GRTgaz D, GUD, Fluxys D, jordgas, nowega, Ontras, OGE, terranets, Thyssengas, OPAL
GR	GR-IT	Demand Indications	yes	exit Greece/entry Italy	technical study will be conducted	SNAM RETE GAS, DESFA
HU	HU-AT	Demand Indications	yes	bidirectional	Gas Connect Austria will initiate an incremental project for exit AT DI on FGSZ-side already covered by project in national development proposal	Gas Connect Austria, FGSZ
	HU-HR	Demand Indications	no	bidirectional	technical available capacity covers HU-side Open Season for LNG terminal project already initiated, that covers incremental capacity	Plinacro, FGSZ
	HU-RO	Demand Indications	no	bidirectional	Open Season already planned and new capacity already planned in direction RO→HU in national network development plans	Transgaz, FGSZ
	HU-RS	Demand Indications	yes	bidirectional	technical studies will be conducted in direction RS→HU	FGSZ, SRBIJAGAS
	HU-SI	Demand Indications	no	exit Slovenia/entry Hungary	Demands mostly connected to the realization of the LNG Terminal Krk Indicative demand not requested on the Hungarian side In the frame of national development plans and system developments, the interconnection Slovenia-Hungary will be further processed; agreed technical parameters won't be changed	FGSZ, Plinovodi
IT	IT-Malta	Demand Indications	yes	exit Italy/entry Malta	technical studies will be conducted	SNAM RETE GAS
LT	IT-GR	Demand Indications	yes	exit Greece/entry Italy	technical studies will be conducted	SNAM RETE GAS, DESFA
	LT-PL	Demand Indications	no	bidirectional	ongoing GIPL project covering DI	Amber Grid, Gaz System
NL	NL-DE (GP)	Demand Indications	yes	exit DE (GP)/entry Netherlands	technical study will be conducted	GTS, Gasunie, GASCADE, GTG Nord
	NL-UK	Demand Indications	no	exit BBL	DI received at BBL side; DI too low for passing economic test	GTS, BBL
PL	PL-CZ	Demand Indications	no	bidirectional	ongoing project covering DI	Net4Gas, Gaz System
	PL (GCP)-DE (GP)	Demand Indications	yes	exit PL (GCP)/entry DE (GP)	technical studies will be conducted	Gas System, Ontras
	PL-LT	Demand Indications	no	bidirectional	ongoing GIPL project covering DI	Amber Grid, Gaz System
RO	RO-BG	Demand Indications		exit Romania/entry Bulgaria	DAR will be published soon	Bulgartransgaz, Transgaz
	RO-HU	Demand Indications	no	bidirectional	Open Season already planned and new capacity already planned in direction RO→HU in national network development plans	Transgaz, FGSZ
SI	SI-AT	Demand Indications	yes	exit Slovenia	technical studies and project proposal to be conducted by Gas Connect Austria and activities followed correspondingly by Plinovodi	Plinovodi, Gas Connect Austria
	SI-HR	Demand Indications	yes	exit Croatia/entry Slovenia	measures will be taken in the frame of already initiated projects	Plinovodi, Plinacro
	HU-SI	Demand Indications	no	exit Slovenia/entry Hungary	Demands mostly connected to the realization of the LNG Terminal Krk Indicative demand not requested on the Hungarian side In the frame of national development plans and system developments, the interconnection Slovenia-Hungary will be further processed; agreed technical parameters won't be changed	FGSZ, Plinovodi
GB	UK-NL	Demand Indications	no	entry Netherlands	DI received at BBL side; DI too low for passing economic test	National Grid, BBL