

ACER

Agency for the Cooperation
of Energy Regulators

entsog
european network
of transmission system operators
for gas



Early implementation of CAM NC in the South Gas Regional Initiative

Ljubljana, 18th September 2013

● Annual transmission capacity auction at the VIP between Portugal and Spain. CAM pilot project

- ▶ In **Spring 2012**, CNE and ERSE endorsed in their countries the corresponding **Regulation on common rules of CAM methodology for the capacity allocation at the Pt-Sp border, based on the CAM NC**.
- ▶ In Spring 2012 and 2013 the Information Memorandums were proposed by TSOs and approved by Regulators.
- ▶ **Main achievements:**
 - Cooperation between NRAs, TSOs; Coherent and coordinate in time regulatory changes; Coordinated Auction Office...
 - Harmonization of capacity products (**Bundled capacity in the VIP**), agreement on reserve price, price steps and TSOs revenue split...

The mechanism was **applied twice**: in 2012 annual and monthly capacity was auctioned, in **2013 annual and quarterly capacity** was offered.

● Coordinated capacity allocation in the South Region: Target

▶ In 2014, auctions of capacity will be done in all interconnections in the South Region

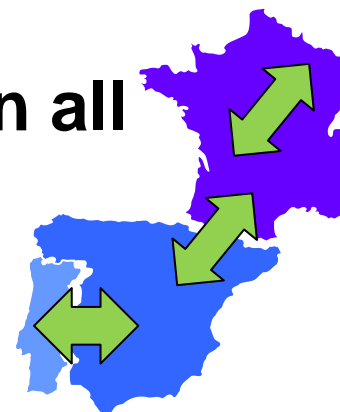
▶ 4 different TSOs are concerned:

- **GRTgaz** is already using PRISMA IT
- **Enagas** and **TIGF** has already announced that they will be using PRISMA by 2014
- **REN** is working together with Enagas to use PRISMA too.

● TSOs are working coordinately to develop their **IT systems**

● The aim is to offer as much **bundled capacity** as possible in **VIP**.

● Timetables and algorithms to follow network code



● Coordinated capacity allocation in the South Region: Agenda

- ▶ For all IPs between countries:
 - First auction to sell **yearly capacity** products in **March 2014** using an IT platform
 - First auction to sell **quarterly capacity** products in **June 2014**
 - First auction to sell **monthly capacity** products in **September 2014**
 - **Day ahead** and **within day** will be developed when the internal IT systems of TSOs will be ready. **Before Nov. 2015**

● Coordinated capacity allocation in the South Region: Agenda

▶ French balancing zones:

- Ongoing to adapt capacity products to CAM NC
- **IP between GRTGaz North and South**
 - ✓ Single PEG France in **2018**
 - ✓ North to South: same methodology as Nov 2012 for Apr 2014 to Sept 2014 and two phases (prorata + auction) for Oct 2014 to 2018
 - ✓ South to North: OSP with prorata to allocate April 2014-Sept 2014 and auctions for yearly products from Oct 2014 to Sept 2018
- **IP between GRTGaz South and TIGF**
 - ✓ Single PEG in **April 2015**
 - ✓ OSP with prorata to allocate April 2014-Sept 2014 and Oct 2014-Mar 2015

● Other improvements under discussion

▶ Aspects that might need **to be harmonized together with the CAM NC in the Region:**

- **Gas day - 06:00 h a 06:00 h**
- **Nomination/renomination schedule**
- Other aspects: automation of communications between TSOs, full harmonization of units following interoperability NC...