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WORKING FOR YOU – WHEREVER YOU NEED ENERGY.



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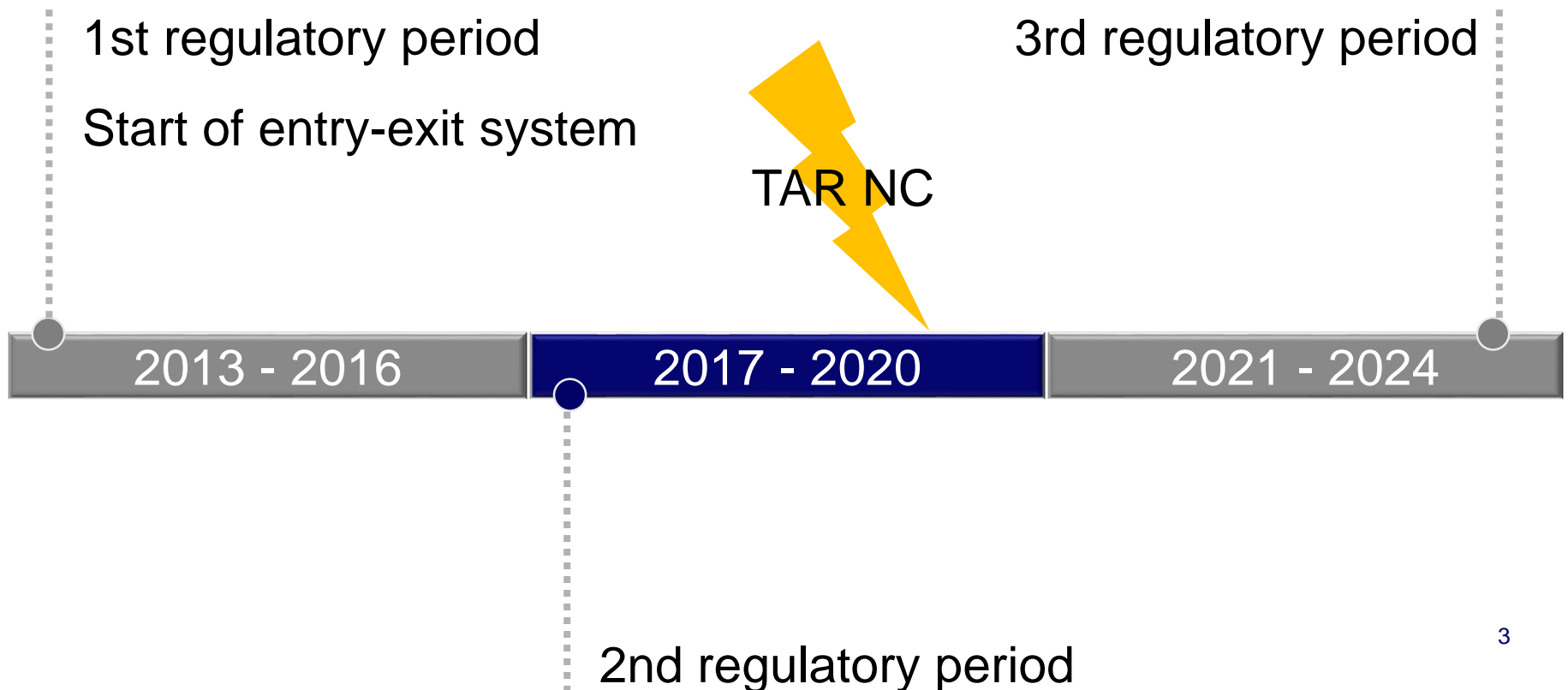


Transparency on tariffs Austrian example



Regulatory period and tariff period

- Regulatory period: 4 years (2017-2020)
- Tariff period: 4 years (2017-2020)



Publication requirements

Who does what?



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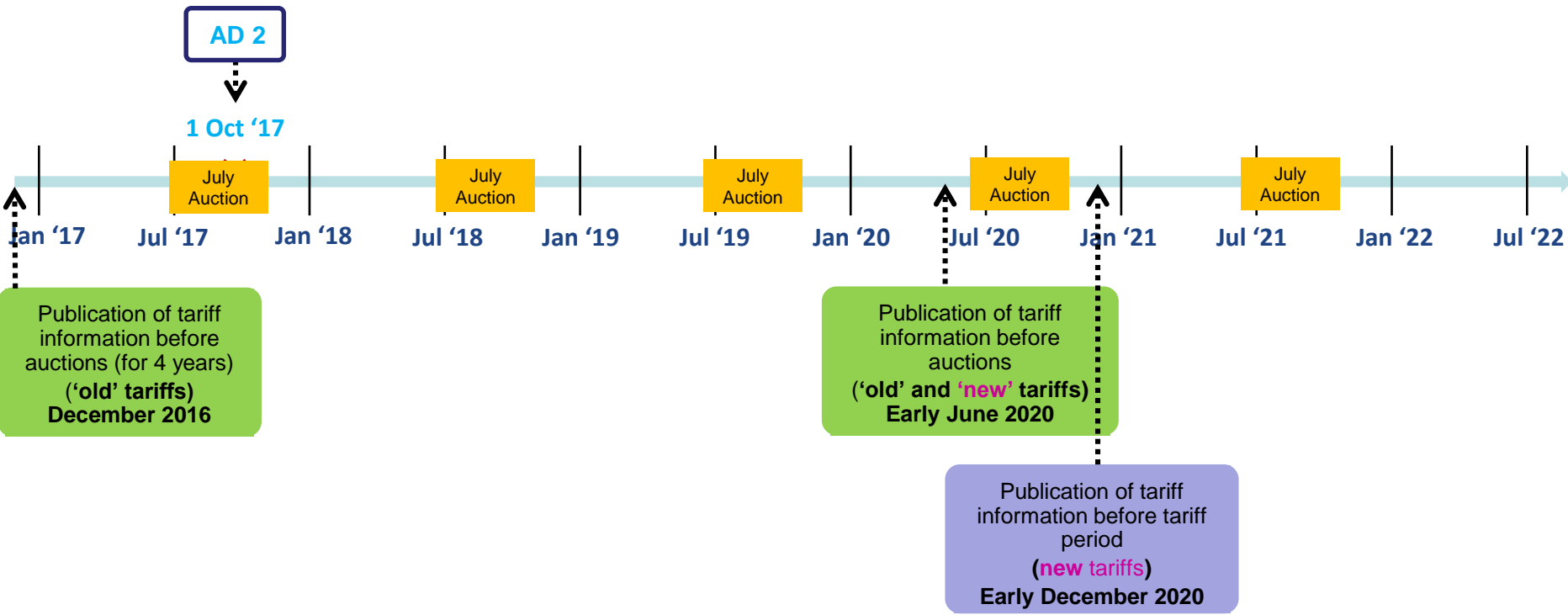
	Article 29	Article 30
E-Control	<ul style="list-style-type: none">▪ Publication on NRA website (DE + EN)	<ul style="list-style-type: none">▪ Publication on NRA website (DE + EN)
GCA and TAG	<ul style="list-style-type: none">▪ Publication on ENTSOG TP	<ul style="list-style-type: none">▪ Link on ENTSOG TP to NRA website

Publication requirements

When to publish?



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Publication of information before the auction (Article 29) -> NRA



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- Tariffs are set by E-Control
- „Natural Gas System Charges Ordinance“ is published on E-Control’s website
 - Tariffs (firm and interruptible)
 - Multipliers (inkl. justification)
- Open issue: assessment of probability of interruption



E-Control Regulation Commission Ordinance Setting the Natural Gas System Charges (Gas System Charges Ordinance 2013)

In exercise of section 24 and 70 *Gaswirtschaftsgesetz* (Natural Gas Act) 2011, *BGBL* (Federal Law Gazette [FLG]) I no 107/2011, as last amended by the Federal Act in FLG I no 174/2013 and the Ordinance in FLG II no 226/2015, in conjunction with section 12 para. 2 item 1 *Energie-Control-Gesetz* (E-Control Act), FLG I no 110/2010, as last amended by the Federal Act in FLG I no 174/2013, the following Ordinance is issued:

(proliferated in FLG II no 309/2012, as amended by the *2013 Gas-Systemnutzungsentgelt-Verordnung - Novelle 2017* [2013 Gas System Charges (Amendment) Ordinance 2017], FLG II no 425/2016)

Title I Principles Regulatory Matter

Section 1. (1) The present Ordinance sets the following transmission system charges:

1. a system utilisation charge;
2. a system admission charge; and
3. a system provision charge.

(2) This Ordinance determines the cost cascading method pursuant to section 83 para. 3 *Gaswirtschaftsgesetz* (Natural Gas Act) 2011, the billing and invoicing modalities for the system charges, the equalisation payments between a network area's system operators, the fee for performing the responsibilities of a distribution area manager applicable for the distribution area managers in the distribution areas east, Tyrol and Vorarlberg, as well as the following distribution system charges:

1. a system utilisation charge;
2. a system admission and a system provision charge;
3. a metering charge; and
4. supplementary service charges.

Definitions

Section 2. (1) For the purpose of this Ordinance, the term

1. "billing period" generally means a period of 365 (or 366) days; a period of one month can be agreed upon for load-metered customers;
2. "operating volume" means the gas volume in operating state registered at the meter;
3. "dynamically allocable capacity" means capacity that can only be offered on a firm basis in combination with certain entry/exit points and functions as interruptible capacity in combination with all other entry/exit points and the virtual trading point (section 3 para. 2 item 2 *Gas-Modell-Verordnung* [Gas Market Model Ordinance] 2012, FLG II no 171/2012);
4. "party injecting gas from domestic production" means a producer of natural gas from domestic sources that feeds this gas into a system;
5. "amount of energy" means the standard volume multiplied by the invoiced calorific value;
6. "customer installation" or "customer facility" means a facility that is connected to a system operator's grid, owned by a party entitled to system access and used to produce (feed in) or consume (take off) natural gas;
7. "load meter" means a metering device which registers the actual load during each hour;
8. "load metering" means metering by load meter to determine the maximum hourly load per month;
9. "minimum capacity" means 20% of the contractual capacity per metering point if the capacity-based part is billed for on a monthly basis in accordance with section 10 para. 5. If natural gas is consumed only from March through October and the capacity-based part is billed for on a monthly basis according to section 10 para. 5, the minimum capacity is 10% of the contractual capacity per metering point for the whole billing period; if the capacity-based part is billed for on a daily basis in accordance with section 10 para. 6a, a minimum capacity of 15% of the contractual capacity per metering point applies;
10. "standard volume" means the volume of gas in normal state (i.e. at a temperature of 0°C and a pressure of 1.01325 bar);

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Publication of information before the auction (Article 29) -> TSOs

- Publication on ENTSOG Transparency Platform
 - Section: Tariff data

▼ Tariff data

Tariff Period ▲	Point Name ▼▲	Direction ▼▲	Operator ▼▲	Capacity type ▼▲	Product Type ▼▲	Applicable tariff in common unit [value] ▼▲	Applicable tariff in common unit [unit] ▼▲	Start time of validity ▼▲	End time of validity ▼▲		
Tariff Period	Point Name	Direction	Operator	Capacity type	dai	0.0021	Applicable tariff in co	Start time of vali	End time of valid		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (Gas Connect Austria)	entry	Gas Connect Austria	Firm	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (Gas Connect Austria)	entry	Gas Connect Austria	Interruptible	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (WAG)	entry	Gas Connect Austria	Firm	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (WAG)	entry	Gas Connect Austria	Interruptible	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (TAG)	entry	TAG	Interruptible	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		
01/01/2017 06:00 01/01/2021 06:00	Baumgarten (TAG)	entry	TAG	Firm	Daily	0.00211000	Euro/(kWh/h)/d	01/01/2017 06:00	01/10/2017 06:00		

Showing 1 to 6 of 6 entries (filtered from 143 total entries)

Show 10 entries

Publication of the information before the tariff period (Article 30)



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- Early compliance with publication requirements
 - By the end of 2017: applicable revenue information per Art. 30(1)(b) for the current tariff period for MSs whose tariff period is other than one year or other than January to December
- 2 parts: „Cost methodology“ and a document containing all values
- Cost methodology already published
 - Associated assumptions regarding the forecasted contracted capacity (Chapter III.1.)
 - Description of regulated asset base (RAB) and depreciation (Chapter II.1.)
 - Types of assets included in the regulated asset base
 - Methodologies to re-evaluate the assets
 - Explanations of the evolution of the value of the assets
 - Cost of capital and its calculation methodology (Chapter II.3.)
 - Incentive mechanism and efficiency targets (Chapters II.12., II.13. and II.14.)



Strom

Informationen und Daten für die Strombranche.

Gas

Informationen und Daten für die Gasbranche.

Öko-Energie

Informationen und Daten rund um Erneuerbare.

Erhebungen

Unterlagen & Ausfüllhilfen zu Erhebungen der E-Control.

Infos

Veranstaltungen, Links und allgemeine Informationen.

Internationales

Internationales Engagement der E-Control

- + Marktregeln
- + Systemnutzungsentgelte
- + Großhandels- & Endkundenpreise
- + Gasmarkt
- Versorgerwechsel
- + Infrastrukturplanung
- Markteintritt-Leitfaden
- + Versorgungssicherheit
- + Smart Metering
- Publikationen Gas

Nach oben

Veröffentlichungen gemäß Tarif Network Code

...+ WEBCONTENT-ANZEIGE

TAR NC

Information to be published

Art. 29 (a)

Information according to the Tariff Network Code (TAR NC)¹ for the current tariff period (2017-2020) for Austria

In this document the relevant information according to Article 30(1)(a) and (b) of the TAR NC for the current tariff period (2017-2020) for the Austrian transmission system operators (TSOs) Gas Connect Austria GmbH (GCA) and Trans Austria Gasleitung GmbH (TAG) is provided. Please note that information regarding Article 30(1)(b)(iv), (v) and (vi) will be published before the next tariff period.

Information regarding Article 30(1)(c) is not applicable as such tariffs are not applied in Austria.

1. Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system – Article 30 (1)(a) TAR NC

Art. 29 (b)

Information to be published before the the tariff period

Art. 30 (1)(a)

Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system.

www.gasconnect.at

Art. 30 (1)(b)(i)

Information on the allowed and/or target revenue.

www.e-control.at/gsne-vo

See chapter XY



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