

# Corrigendum to TYNDP 2011-2020

18 July 2011

***This Corrigendum is based on information submitted in the year 2011 during the development of the TYNDP 2011-2020. Data have been corrected where it was established that inconsistent data were used in different parts of the document. These changes have no impact on the published results.***

## **Page 15-16, 20-21: Storage projects**

The following projects' information has been corrected (in line with the submissions available in Annex A): 7 Fields I, 7 Fields II (new), Peckensen I, Peckensen II, Céré-la-Ronde/Soings I, Etrez/Manosque II

- FID Storage projects

Country Code	Name	Deliverability (in Mcm/d)	WGV (in Mcm)	Estimated Go-live	Remarks
AT/DE	7 Fields I	14.4	1,155	2011	Connected to the German network, connection to the Austrian network will follow  Assumed deliverability based on the total of 20 Mcm/d given for the whole project
AT/DE	7 Fields II	5.6	453	2014	Connected to German and Austrian networks  Assumed deliverability based on the total of 20 Mcm/d given for the whole project
CZ	Tvrdonice	1.7	195	2016	EEPR project
CZ	Třanovice	3.9	290	2012	EEPR project
DE / NL	Etzel I	12.8	453	2012	Also connected to the

					Dutch network Assumed deliverability based on the total of 38.4 Mcm/d given for the whole project
DE / NL	Etzel II	12.7	452	2013	Also connected to the Dutch network Assumed deliverability based on the total of 38.4 Mcm/d given for the whole project
DE / NL	Etzel III	12.8	453	2014	Also connected to the Dutch network Assumed deliverability based on the total of 38.4 Mcm/d given for the whole project
DE	Peckensen I	9	160	2010	
DE	Peckensen II	9	180	2014	
ES	Yela	15.0	1,050	2011	
ES	Castor	25.0	1,300	2012	
ES	Marismas	5.2	622	2012	
ES	Serrablo	7.4	680	2012	Expansion
ES	Gaviota	14.0	1,558	2014	Expansion
ES	El Ruedo	0.5	90	2018	
ES	Las Barreras	0.8	72	2017	
FR	Céré-la-Ronde/Soings I	2	60	2015	Assumed deliverability based on the total of 9 Mcm/d given for the whole project
FR	Etrez / Manosque I	10.5	140	2015	Assumed deliverability

					based on the total of 30 Mcm/d given for the whole project
FR	Hauterives	8	100	2015	
FR	Serene Nord / Gournay	1.8	55	2012	
FR	Trois Fontaines	0.60	30	2012	
IT	Stogit Enhancements and new developments	33	2,700	2013	
IT	Cellino	1.1	118	2010	
IT	Collalto	9	825	2011	
IT	S. Potito e Cotignola	7.2	915	2013	
NL	Bergermeer	57	4,000	2014	GTS' IOS
NL	Zuidwending	20	300	2010	
UK	Holford	16	150	2011	
UK	Hill Top Farm	15.24	102	2012	
UK	Stublach	32.5	400	2018	

○ Non-FID Storage projects

Country Code	Name	Deliverability (Mcm/d)	WGV (in Mcm)	Estimated Go-live	Remarks
BG	Chiren	10	100	2020*	Expansion
CZ	RWE Gas Storage Virtual Storage	2	140	2015	Capacity increase of the storage facilities portfolio
DE	Behringen	14	1,000	2016	
DE	Ohrensen I	12.54	320	2020*	Assumed deliverability based on the total of 22

					Mcm/d given for the whole project
DE	Ohrensen II	9.46	240	2020*	Assumed deliverability based on the total of 22 Mcm/d given for the whole project
DK	Stenlille	2.1*	150	2020*	Assumed deliverability based on the current capacity
FR	Alsace Sud	9.60	200	2020*	
FR	Céré-la-Ronde/Soings II	7	200	2020*	Assumed deliverability based on the total of 9 Mcm/d given for the whole project
FR	Etrez / Manosque II	19.5	260	2020*	Assumed deliverability based on the total of 30 Mcm/d given for the whole project
GR	South Kavala	4	360	2015	
LT	Syderiai	1	0.5	2016	
LV	Incukalns	6	875	2018	Expansion TEN-E project
PT	Carrico	0	250	2011-2015	Expansion
UK	King Street Energy	32	348	2016	
UK	Portland	20	1,000	2019	
UK	Preesall	45	600	2016	
UK	Saltfleetby	8.6	775	2013	

UK	Whitehill	40	420	2017	
UK	Island Magee	22	500	2017	Northern Ireland

**Page 34, Figure 11: High Daily Demand in Europe by countries**

The key for Italy is missing; Italy is the first green bar starting from the bottom (Correct keys can be found in Annex C : Supply and Demand tables – ‘Demand\_HighDaily’ worksheet)

**Page 66, Figure 31: Evolution of Libyan pipeline gas influence in the European gas network**

Libyan pipeline gas potential supply share for Italy should be in the 5 to 20% range (not above 20%).

**Annex C, Supply and Demand data tables, Yearly demand - Romania**

GWh/y	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<i>Report figures</i>	107,652	107,652	117,439	117,439	117,439	117,439	117,439	117,439	117,439	117,439
<b>Actual figures</b>	151,600	154,800	157,900	161,100	164,300	167,500	170,700	173,800	177,000	181,300

**Annex C, Supply and Demand data tables, High Daily Demand - Romania**

GWh/d	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<i>Report figures</i>	854	854	932	932	932	932	932	932	932	932
<b>Actual figures</b>	795	797	799	801	803	806	808	811	814	816

**Annex D, Infrastructure capacity data table, EU IPs FID - Blaregnies / Taisnières (H-gas) (BE to FR)**

GWh/d	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<i>Report figures</i>	590	590	590	590	590	590	590	590	590	590
<b>Actual figures</b>	590	590	590	640	640	640	640	640	640	640